

# **Rechargeable Aqueous Zn Batteries for Large-Scale Stationary Grid Storage**

April Li, Shanyu Wang, Huilin Pan, Jun Liu and Jihui Yang

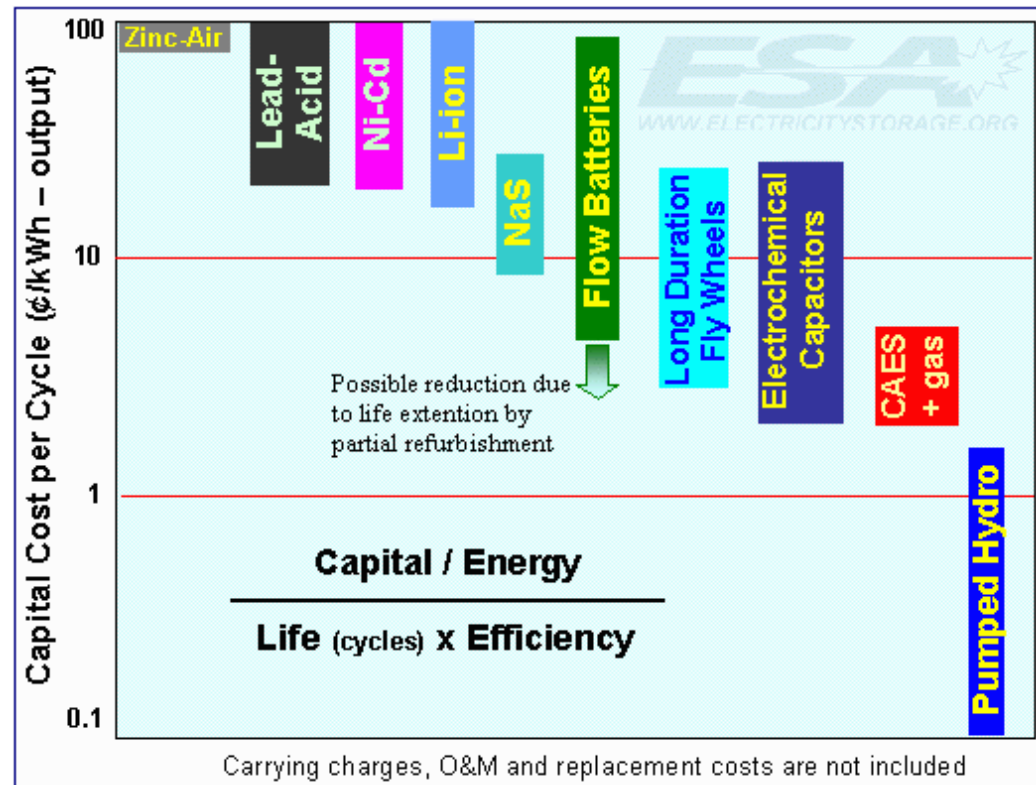
Materials Science and Engineering Department

University of Washington

New York, Nov. 16, 2018

# Performance, Life, Cost Metrics For Grid Storage

- Cost
- Cycle life
- Reliability
- Flexibility
- Safety



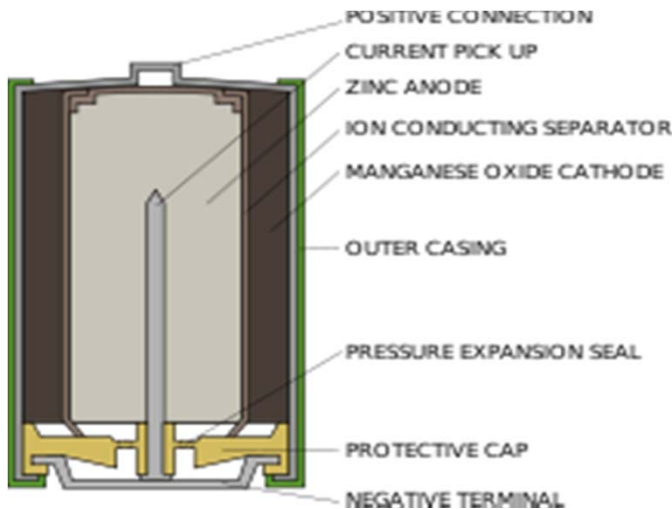
$$\$0.025 \text{ per kWh}_e = \frac{\$100 \text{ per kWh}}{5000 \text{ cycles} \cdot 80\% \text{ RTE}}$$

# Aqueous Zn Battery

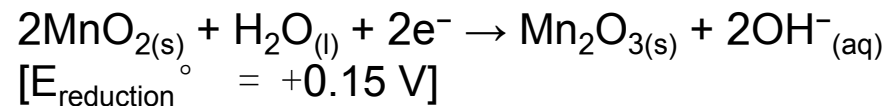
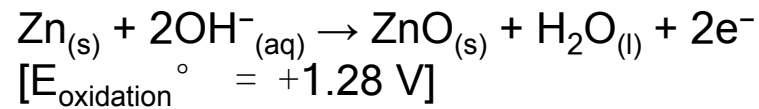
**Among the aqueous rechargeable batteries, Zn<sup>2+</sup>-based batteries exhibit a series of attributes for large-scale energy storage**

- ❑ Low-cost Zn metal anode with a high theoretical specific capacity of 819 mAh g<sup>-1</sup>
- ❑ Replacement of the traditional alkaline electrolytes by mild neutral electrolytes, mitigating the environmental disruption and recycling costs
- ❑ Low redox potential of Zn/Zn<sup>2+</sup> (−0.76 V vs. standard hydrogen electrode) and two-electron transfer mechanism during cycling responsible for the high-energy density

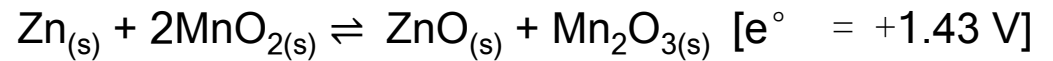
# Alkaline battery Zn/MnO<sub>2</sub>



The half-reactions are:



Overall reaction:



❑ The primary Alkaline batteries (over 10 billion individual units produced worldwide) account for

- 80% of manufactured batteries (US)
- 46% of all primary battery sales (Japan)
- 68% (Switzerland), 60% (UK), and 47% (EU) of all battery sales including secondary types.

# Question/Motivation

## Can we make alkaline battery rechargeable?

*Attributes – low cost, safe, environmentally benign constituents,  
and relatively high energy density*

nature  
energy

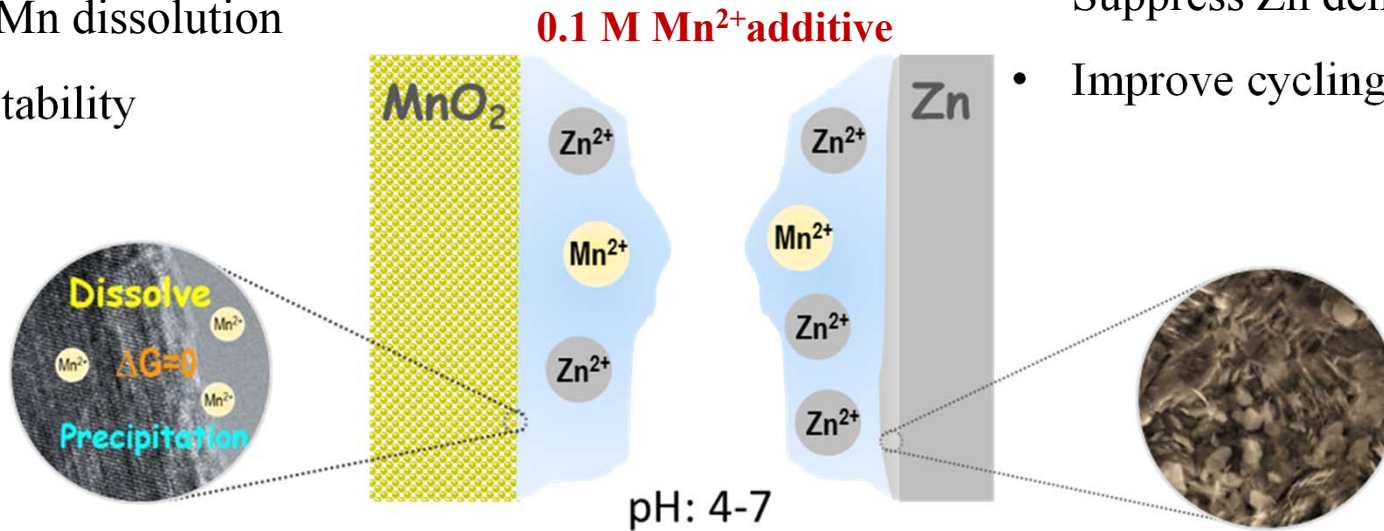
ARTICLES

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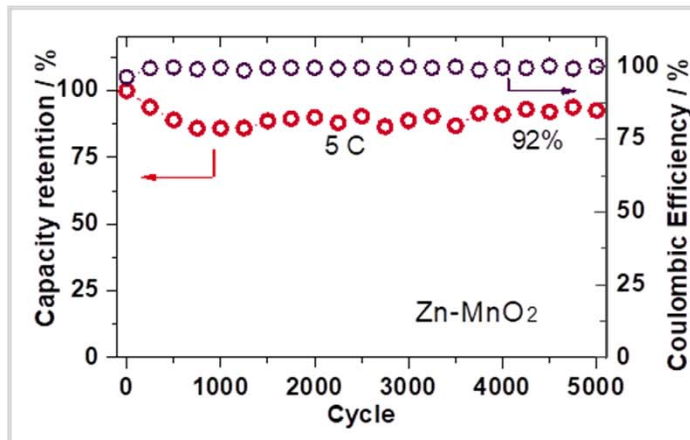
## Reversible aqueous zinc/manganese oxide energy storage from conversion reactions

Huilin Pan<sup>1</sup>, Yuyan Shao<sup>1\*</sup>, Pengfei Yan<sup>2</sup>, Yingwen Cheng<sup>1</sup>, Kee Sung Han<sup>2</sup>, Zimin Nie<sup>1</sup>,  
Chongmin Wang<sup>2</sup>, Jihui Yang<sup>3</sup>, Xiaolin Li<sup>1</sup>, Priyanka Bhattacharya<sup>1</sup>, Karl T. Mueller<sup>4,5</sup> and Jun Liu<sup>1\*</sup>

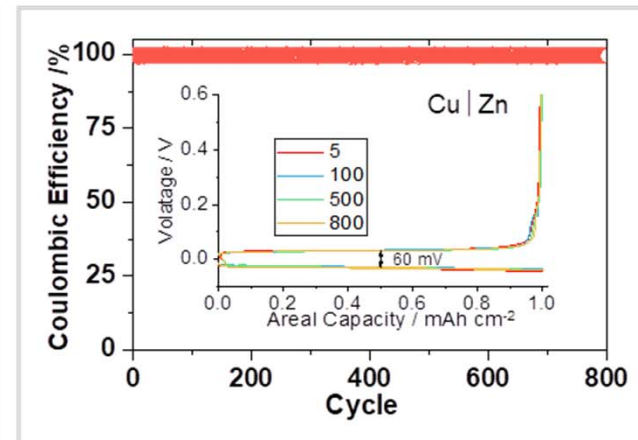
- Stabilize MnO<sub>2</sub>/Electrolyte interface
- Suppress Mn dissolution
- Improve stability



- Improve Zn rechargeability
- Suppress Zn dendrite
- Improve cycling

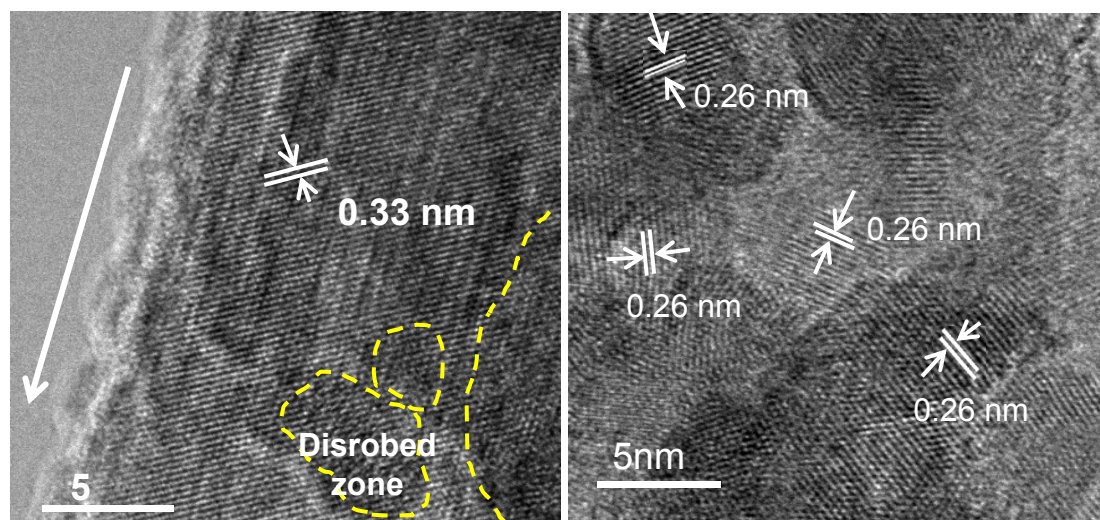


- 5000 cycles stable cycling

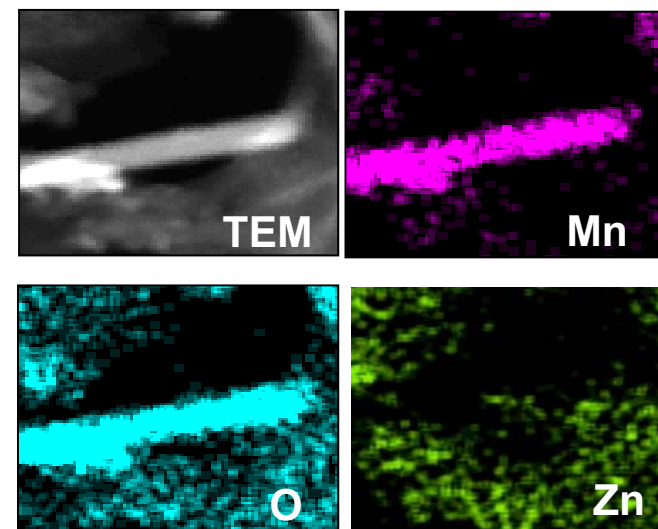


- CE of Zn metal >99.5%, low over potential

# Mild Aqueous system-Zn-MnO<sub>2</sub> reaction mechanisms



(210) and (020) planes from MnOOH



No Zn intercalation in  $\alpha$ -MnO<sub>2</sub>

**Cathode:**  $\text{H}_2\text{O} \leftrightarrow \text{H}^+ + \text{OH}^-$

$\text{MnO}_2 + \text{H}^+ \leftrightarrow \text{MnOOH}$

$1/2\text{Zn}^{2+} + \text{OH}^- + 1/6\text{ZnSO}_4 + x/6\text{H}_2\text{O} \leftrightarrow 1/6\text{ZnSO}_4[\text{Zn}(\text{OH}_2)]_3 \cdot x\text{H}_2\text{O}$

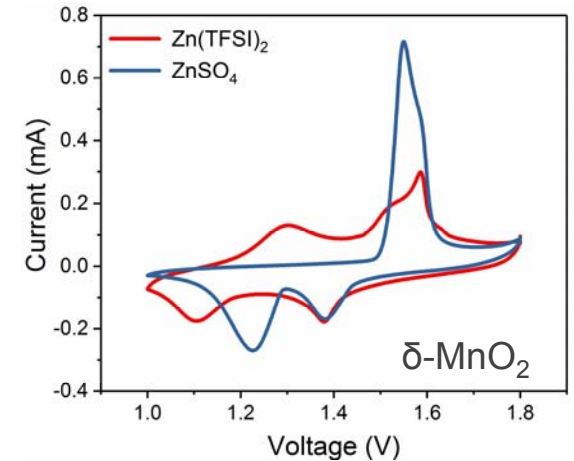
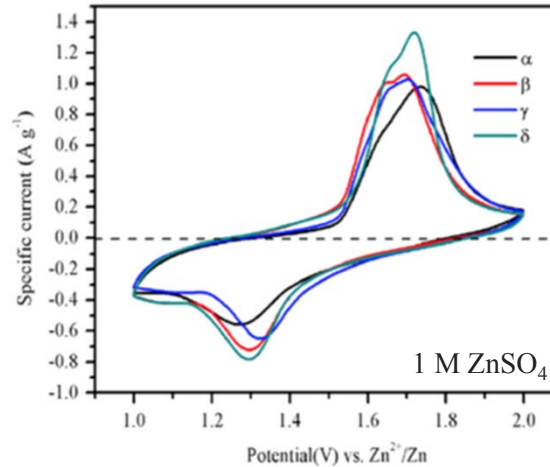
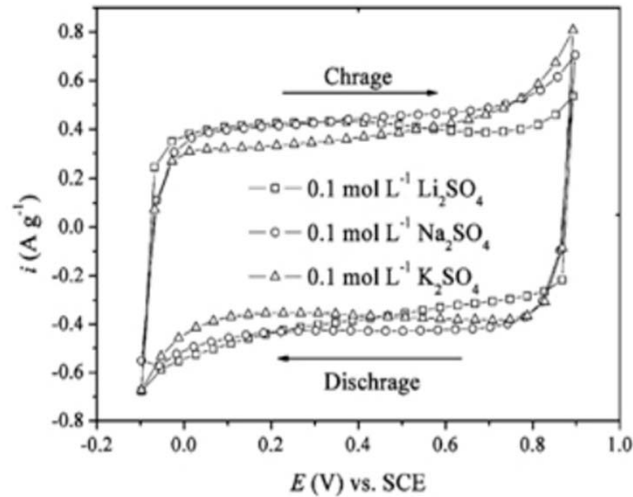
**Anode:**  $1/2\text{Zn} \leftrightarrow 1/2\text{Zn}^{2+} + \text{e}^-$

**Overall:**  $\text{MnO}_2 + 1/2\text{Zn} + x/6\text{H}_2\text{O} + 1/6\text{ZnSO}_4 \leftrightarrow \text{MnOOH} + 1/6\text{ZnSO}_4[\text{Zn}(\text{OH}_2)]_3 \cdot x\text{H}_2\text{O}$

Energy density : 175 Wh/kg

*Nature Energy, 2016*

# Are Protons the Only Thing Active?



*Journal of Power Sources* 196.18 (2011): 7854-7859.

*Unpublished results*

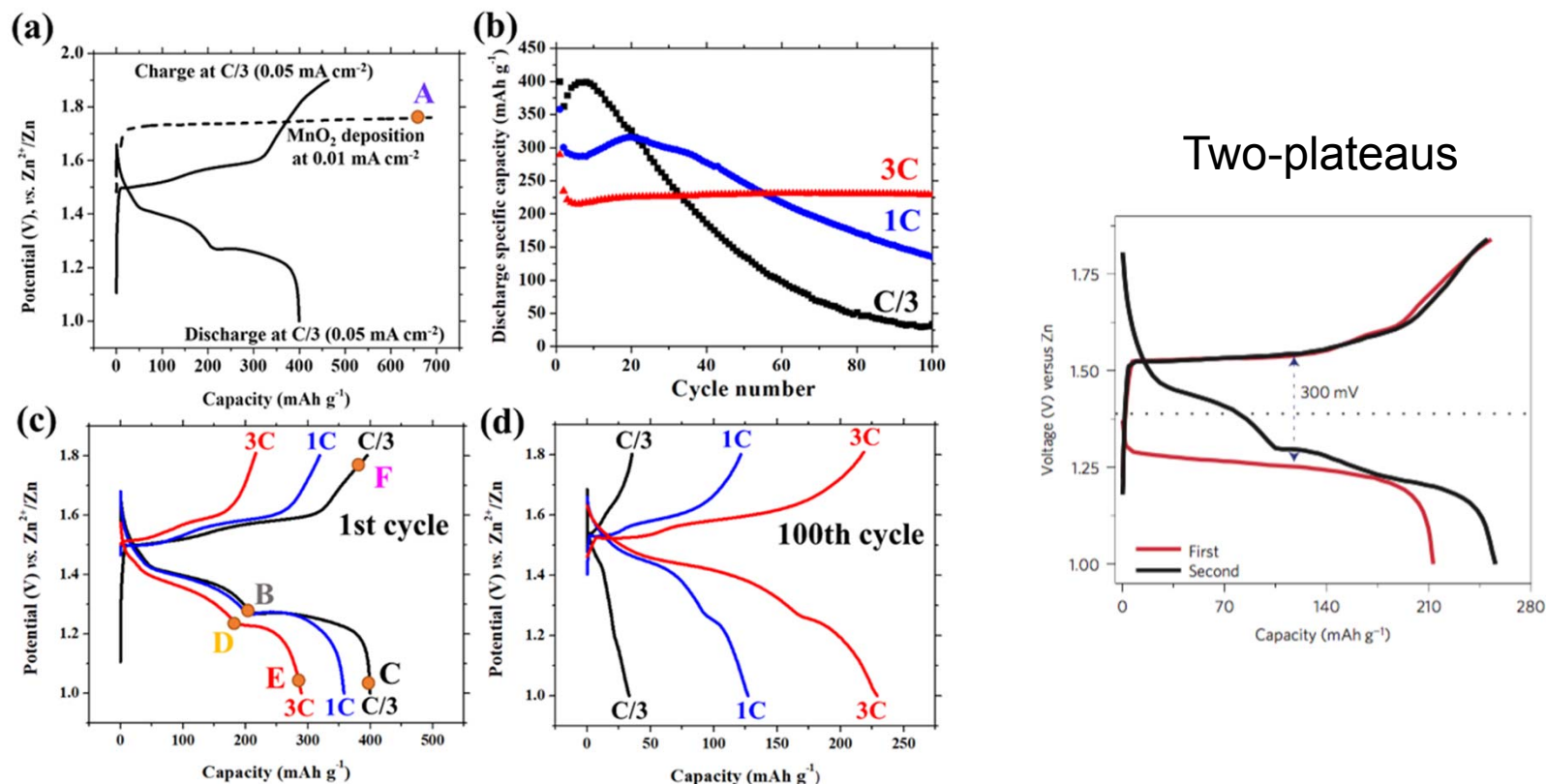
- Redox peaks observed for  $\text{Zn}^{2+}$
- No redox for  $\text{Li}^+$ ,  $\text{Na}^+$ ,  $\text{K}^+$
- $\text{H}^+$  conversion may not be the only reaction mechanisms for all Zn-MnO<sub>2</sub> systems.

## Proposed reaction mechanism in MnO<sub>2</sub>

1. *Angew. Chem.* 2012, 124, 957–959
2. *Chem. Commun.*, 2015, 51, 9265–9268
3. *Chem. Mater.* 2015, 27, 3609–3620
4. *Nat. Energy*, 2016, 1, 16039

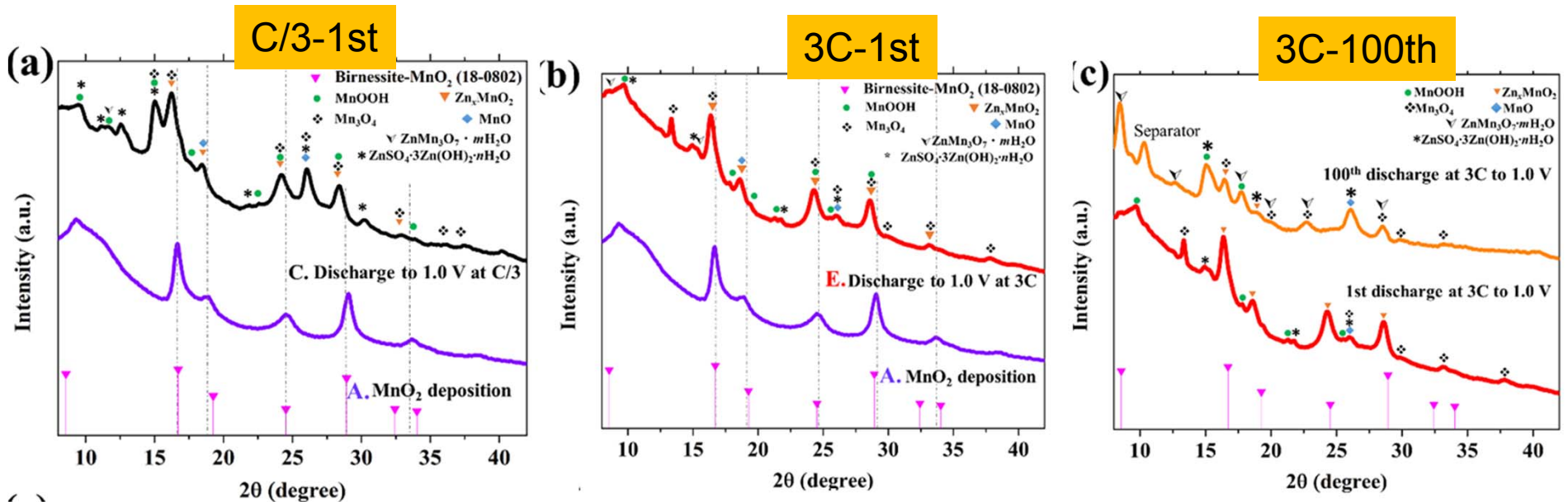


# Electrochemical Performance of in-situ Deposited Zn/MnO<sub>2</sub>



- 1<sup>st</sup> deposition at 1.73 V, discharge at **1.40/1.26 V**, charge at **1.51/1.58 V**,
- The capacity retention largely improved at 3C
- 1.40 V: kinetic-favored reaction  
1.26 V: kinetic-limited reaction
- Large contribution of 1.26 V to the capacity leading to poor capacity retention at C/3

# Redox Reaction Mechanism in Zn/MnO<sub>2</sub>

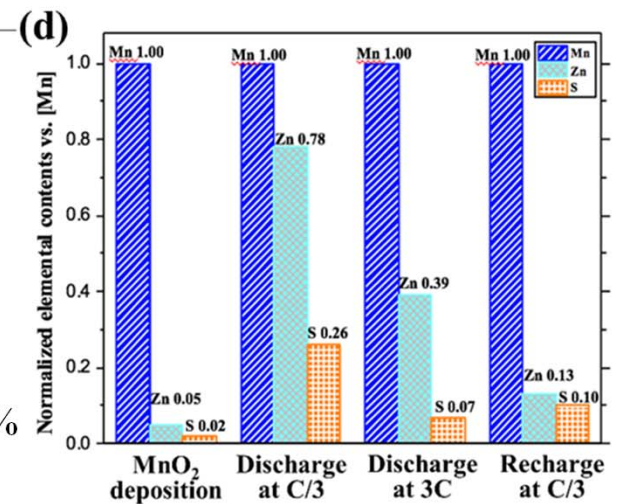


## C/3

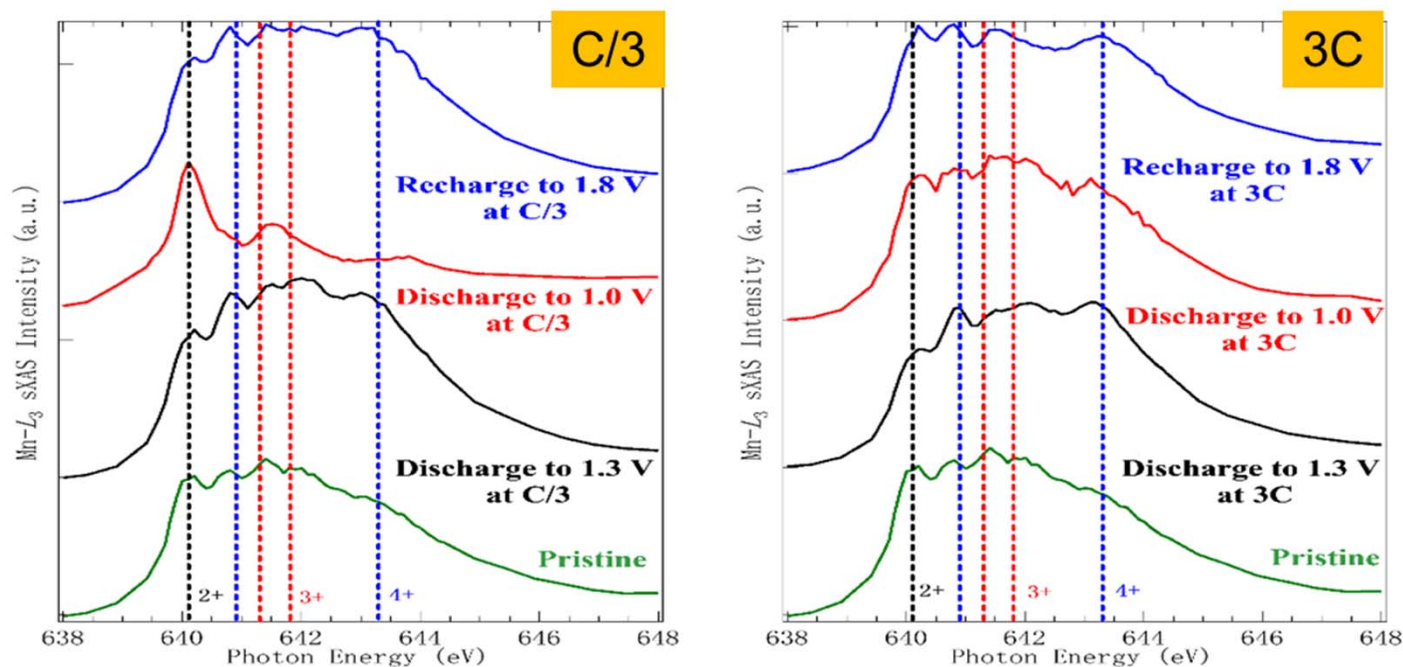
- MnO<sub>2</sub> peak shift by Zn<sup>2+</sup>/H<sup>+</sup> insertion, appearance of MnOOH
- Appearance of Mn<sub>3</sub>O<sub>4</sub>, MnO, and ZnSO<sub>4</sub>·3Zn(OH)<sub>2</sub>·nH<sub>2</sub>O

## 3C

- Similar Zn<sup>2+</sup> insertion + MnOOH suppressed Mn<sub>3</sub>O<sub>4</sub>, MnO, and ZnSO<sub>4</sub>·3Zn(OH)<sub>2</sub>·nH<sub>2</sub>O
- After 100 cycles, appearance of ZnMn<sub>3</sub>O<sub>7</sub>·mH<sub>2</sub>O
- 11% Zn from Zn<sub>x</sub>MnO<sub>2</sub> or ZnMn<sub>3</sub>O<sub>7</sub>·mH<sub>2</sub>O, while all the rest 28% Zn from ZnSO<sub>4</sub>·3Zn(OH)<sub>2</sub>·nH<sub>2</sub>O

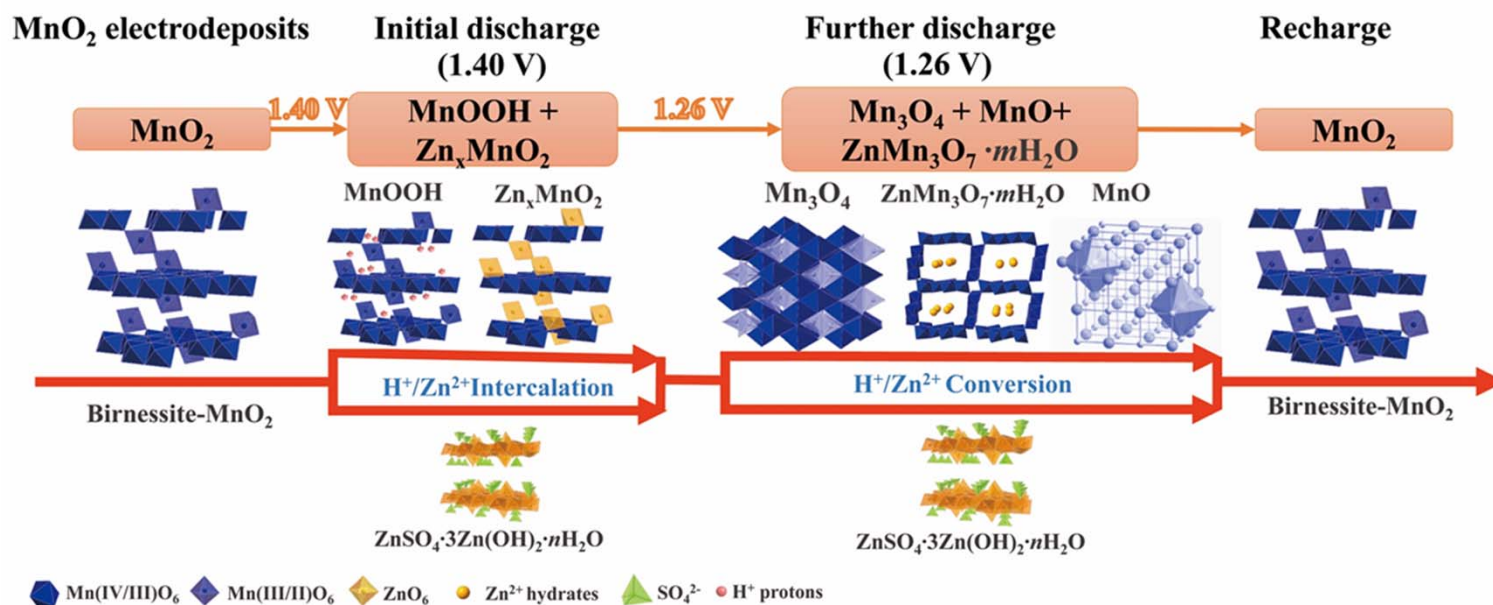


# Redox Reaction Mechanism in Zn/MnO<sub>2</sub>



- 1) Pristine MnO<sub>2</sub> electrode contains Mn<sup>4+</sup>, Mn<sup>3+</sup>, and Mn<sup>2+</sup> → [Mn<sup>4+/3+</sup>O<sub>6</sub>] and [Mn<sup>3+/2+</sup>O<sub>6</sub>]
- 2) MnO<sub>2</sub> discharged to 1.3 V retain the Mn<sup>4+/3+/2+</sup> mixture  
(the current density has a minor effect on the H<sup>+</sup>/Zn<sup>2+</sup> intercalation reactions at ~ 1.40 V)
- 3) MnO<sub>2</sub> fully discharged to 1V : Mn<sup>2+</sup> peak was enhanced at C/3, while Mn<sup>3+</sup> and Mn<sup>2+</sup> increase moderately at 3C.
  - Complete reduction of Mn<sup>4+/Mn<sup>3+</sup></sup> to Mn<sup>2+</sup> at C/3
  - The kinetics-limited conversion reaction at 1.26V was largely suppressed at high rate.
  - Hence a slight Mn valence change

# Redox Reaction Mechanism Summary

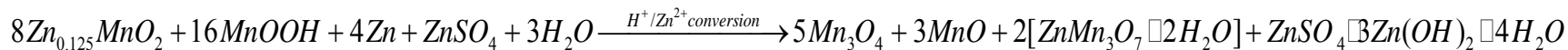


## DFT Calculation:

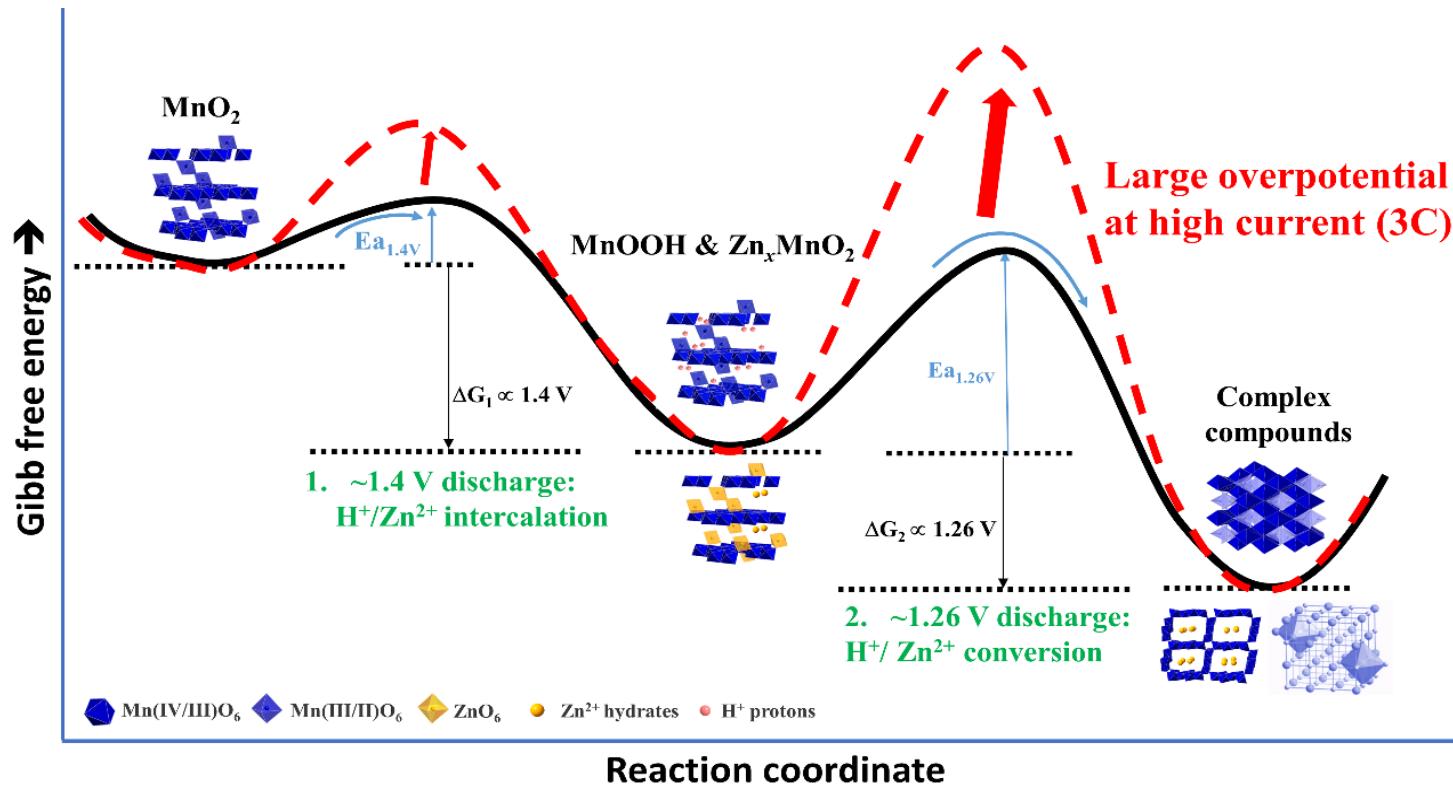
i. **initial H<sup>+</sup>/Zn<sup>2+</sup> intercalation reactions (E=1.39 V, ΔG=-92.067 eV)**



ii. **further H<sup>+</sup>/Zn<sup>2+</sup> conversion reactions (E=1.26 V, ΔG=-10.075 eV)**

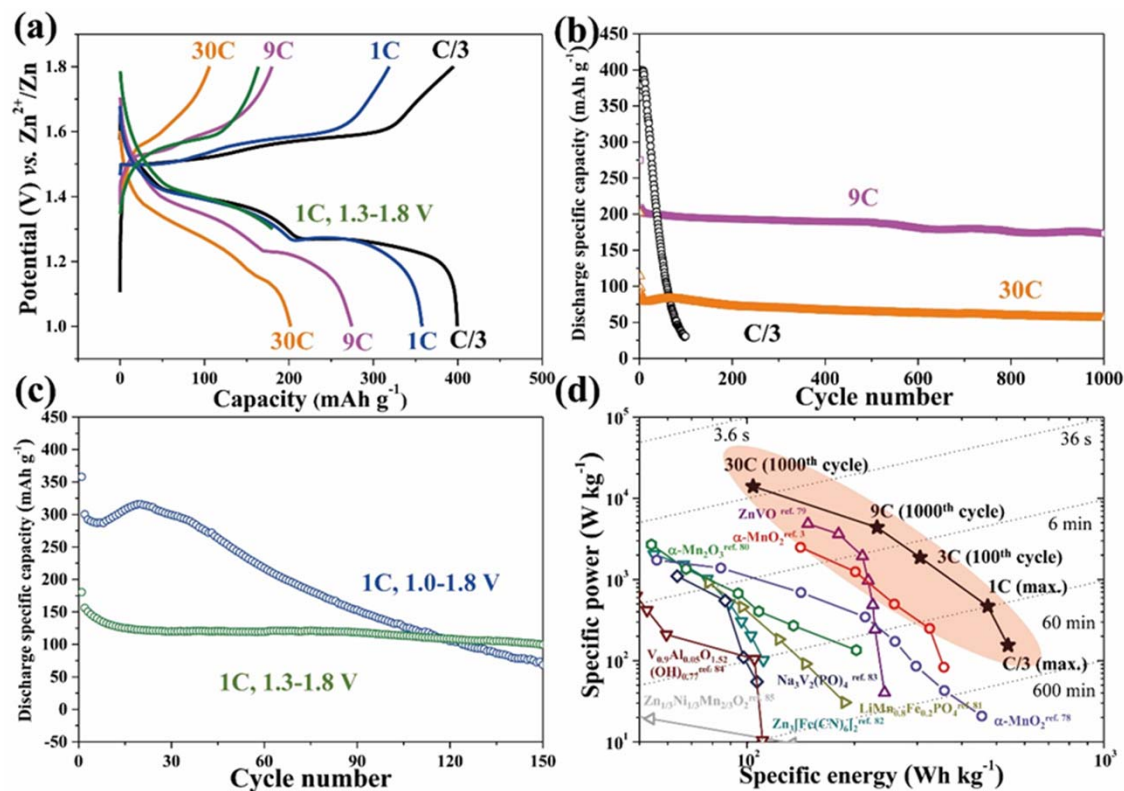


# Kinetic Behavior of Zn/MnO<sub>2</sub>



- 1) Small  $k^{\circ}_{1.26V} \rightarrow$  high  $E_{a,1.26V}$  & large  $\eta_{1.26V} \rightarrow$  small achieved capacity of reactions at 1.26 V
- 2) High current (3C): suppressed conversion reactions at 1.26 V, causing a capacity reduction but improving capacity retention

# Optimizing Power Capability and Cycling Stability of Zn/MnO<sub>2</sub>



- Increasing C-rate or narrowing the voltage range (1.3-1.8 V) to restrain the irreversible conversion at 1.26 V
- 175 mAh g<sup>-1</sup> at 9C, 75 mAh g<sup>-1</sup> at 30C after 1000 cycles
- 1C, 1.3-1.8 V: a negligible capacity fading after 150 cycles
- Our cells display competitive electrochemical performances for stationary grid storage

# Summary

- Unravel concomitant intercalation and conversion reactions of  $\text{H}^+/\text{Zn}^{2+}$  occurring at 1.40 V and 1.26 V in the Zn/MnO<sub>2</sub> system
- Attribute the rapid capacity fading to the rate-limiting conversion reactions at 1.26 V
- Establish high performance of Zn/MnO<sub>2</sub> cells, delivering high energy and power density of 231 Wh kg<sup>-1</sup> and 4 kW kg<sup>-1</sup> at 9C (3.096 A g<sup>-1</sup>) with negligible capacity fading after 1000 cycles

# Thank you!

## Contributors

1. April Li & Shanyu Wang (UW)
2. James Salvador (GM)
3. Jinpeng Wu & Wanli Yang (LBNL)
4. Jiong Yang and Wenqing Zhang (Shanghai Univ.)
5. Huilin Pan and Jun Liu (PNNL)



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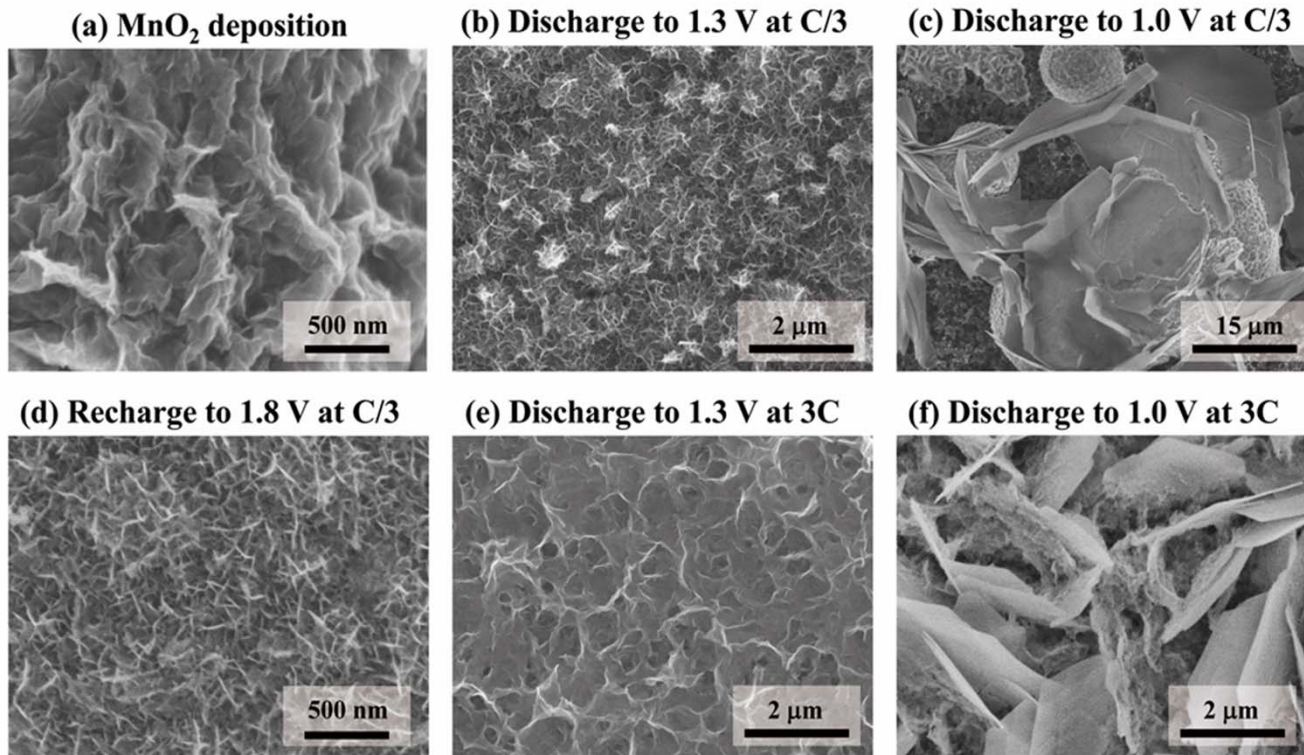


# *Reactions Examined by DFT*

Table S1.

EQUATIONS	$\Delta G(\text{eV})$	Voltage(V)
1) $2\text{MnO}_2 + \text{Zn} + 2\text{H}_2\text{O} \rightarrow 2\text{MnOOH} + \text{Zn}(\text{OH})_2$	-2.868	1.43
2) $8\text{MnO}_2 + \text{Zn} \rightarrow 8\text{Zn}_{0.125}\text{MnO}_2$	-2.009	1.01
3) $28\text{MnO}_2 + 11\text{Zn} + 20\text{H}_2\text{O} \rightarrow$ $20\text{MnOOH} + 8\text{Zn}_{0.125}\text{MnO}_2 + 10\text{Zn}(\text{OH})_2$	-30.689	1.39
4) $6\text{MnOOH} + \text{Zn} \rightarrow 2\text{Mn}_3\text{O}_4 + \text{Zn}(\text{OH})_2 + 2\text{H}_2\text{O}$	-2.127	1.06
5) $2\text{MnOOH} + \text{Zn} \rightarrow 2\text{MnO} + \text{Zn}(\text{OH})_2$	-1.463	0.73
6) $24\text{Zn}_{0.125}\text{MnO}_2 + 13\text{Zn} + 16\text{H}_2\text{O} \rightarrow 8\text{Mn}_3\text{O}_4 + 16\text{Zn}(\text{OH})_2$	-36.885	1.42
7) $24\text{Zn}_{0.125}\text{MnO}_2 + 21\text{Zn} + 8\text{ZnSO}_4 + 56\text{H}_2\text{O} \rightarrow 24\text{MnO} + 8[\text{ZnSO}_4 \cdot 3\text{Zn}(\text{OH})_2 \cdot 4\text{H}_2\text{O}]$	-45.948	1.09
8) $8\text{Zn}_{0.125}\text{MnO}_2 + \text{Zn} + 4\text{H}_2\text{O} \rightarrow 2[\text{ZnMn}_3\text{O}_7 \cdot 2\text{H}_2\text{O}] + 2\text{MnO}$	-4.026???	2.013???
9) $8\text{Zn}_{0.125}\text{MnO}_2 + 16\text{MnOOH} + 4\text{Zn} \rightarrow$ $5\text{Mn}_3\text{O}_4 + 3\text{MnO} + 2[\text{ZnMn}_3\text{O}_7 \cdot 2\text{H}_2\text{O}] + 3\text{Zn}(\text{OH})_2 + \text{H}_2\text{O}$	-10.075	1.26
10) $48\text{Zn}_{0.125}\text{MnO}_2 + 74\text{MnOOH} + 41\text{Zn} + 10\text{H}_2\text{O} \rightarrow$ $38\text{Mn}_3\text{O}_4 + 8\text{MnO} + 47\text{Zn}(\text{OH})_2$	-103.02	1.26

# Redox Reaction Mechanism in Zn/MnO<sub>2</sub>



## Ex-situ SEM:

- 1)  $\delta$ -MnO<sub>2</sub> deposits: hydrangea-shape cluster, reverted after recharged to 1.8 V
- 2) Discharge to 1.3V (C/3 & 3C): well retained MnO<sub>2</sub> cluster
- 3) Discharge to 1.0 V (C/3): large flakes of ZnSO<sub>4</sub>·3Zn(OH)<sub>2</sub>·nH<sub>2</sub>O blocking the ion diffusion and disrupting the cathode structure
- 4) Discharge to 1.0 V (3C): Intergrowth between MnO<sub>2</sub> nanosheets and ZnSO<sub>4</sub>·3Zn(OH)<sub>2</sub>·nH<sub>2</sub>O flakes

# Performance, Life, Cost Metrics For PHEV



- Cost
- Cycle life
- Reliability
- Energy/Power
- Safety

USABC Requirements of End of Life Energy Storage Systems for PHEVs

Characteristics at EOL (End of Life)		High Power/Energy	High Energy/Power
Reference Equivalent Electric Range	miles	10	40
Peak Pulse Discharge Power (10 sec)	kW	45	38
Peak Regen Pulse Power (10 sec)	kW	30	25
Available Energy for CD (Charge Depleting) Mode, 10 kW Rate	kWh	3.4	11.6
Available Energy for CS (Charge Sustaining) Mode	kWh	0.5	0.3
Minimum Round-trip Energy Efficiency (USABC HEV Cycle)	%	90	90
Cold cranking power at -30°C, 2 sec - 3 Pulses	kW	7	7
CD Life / Discharge Throughput	Cycles/MWh	5,000 / 17	5,000 / 58
CS HEV Cycle Life, 50 Wh Profile	Cycles	300,000	300,000
Calendar Life, 40°C	year	15	15
Maximum System Weight	kg	60	120
Maximum System Volume	Liter	40	80
Maximum Operating Voltage	Vdc	400	400
Minimum Operating Voltage	Vdc	>0.55 x Vmax	>0.55 x Vmax
Maximum Self-discharge	Wh/day	50	50
System Recharge Rate at 30°C	kW	1.4 (120V/15A)	1.4 (120V/15A)
Unassisted Operating & Charging Temperature Range	°C	-30 to +52	-30 to +52
Survival Temperature Range	°C	-46 to +66	-46 to +66
Maximum System Production Price @ 100k units/yr	\$	\$1,700	\$3,400

[More battery requirements:  
www.uscar.org](http://www.uscar.org)

P/E, 1/hr	13	3.3
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P/E, 1/hr, EFlex/Volt:	~8
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